

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	10,352	--	--	9,020	-3,714	-452	-245	15,451	--	0	16,229
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	9,746	-10	142	370	-8,381	--	-50	431	49	1,437	1,352
Pentanes Plus .....	1,229	-10	--	--	-885	--	-3	118	18	201	167
Liquefied Petroleum Gases .....	8,517	--	142	370	-7,496	--	-47	313	31	1,236	1,185
Ethane/Ethylene .....	4,766	--	--	--	-4,626	--	1	--	--	139	409
Propane/Propylene .....	2,405	--	269	369	-1,757	--	-21	--	0	1,307	347
Normal Butane/Butylene .....	980	--	-113	1	-597	--	-25	171	31	94	274
Isobutane/Isobutylene .....	366	--	-14	--	-516	--	-2	142	--	-304	155
<b>Other Liquids</b> .....	--	387	--	--	438	-8	365	328	--	124	6,058
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	387	--	--	185	141	12	701	--	0	242
Hydrogen .....	--	--	--	--	--	178	--	178	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	387	--	--	185	-37	12	523	--	0	242
Fuel Ethanol <sup>6</sup> .....	--	387	--	--	185	-41	12	519	--	0	242
Renewable Fuels Except Fuel Ethanol .....	--	--	--	--	--	4	--	4	--	0	--
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils .....	--	--	--	--	--	--	448	-572	--	124	3,488
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	--	253	-149	-95	199	--	0	2,328
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	253	-149	-94	198	--	0	2,326
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	16,865	185	383	190	445	--	42	17,136	11,437
Finished Motor Gasoline .....	--	--	8,596	--	-366	190	33	--	--	8,387	4,522
Reformulated .....	--	--	--	--	--	--	--	--	--	0	--
Conventional .....	--	--	8,596	--	-366	190	33	--	--	8,387	4,522
Finished Aviation Gasoline .....	--	--	7	--	--	--	-2	--	--	9	17
Kerosene-Type Jet Fuel .....	--	--	749	--	721	--	2	--	2	1,466	672
Kerosene .....	--	--	136	--	-63	--	-1	--	0	74	34
Distillate Fuel Oil .....	--	--	4,782	92	92	0	9	--	0	4,957	3,452
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,433	82	92	0	-30	--	--	4,637	3,058
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	377	10	--	--	56	--	--	331	244
Greater than 500 ppm sulfur .....	--	--	-28	--	--	--	-17	--	0	-11	150
Residual Fuel Oil <sup>8</sup> .....	--	--	278	--	--	--	32	--	7	239	230
Less than 0.31 percent sulfur .....	--	--	112	--	--	--	4	--	NA	NA	12
0.31 to 1.00 percent sulfur .....	--	--	50	--	--	--	15	--	NA	NA	38
Greater than 1.00 percent sulfur .....	--	--	116	--	--	--	13	--	NA	NA	180
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	--	--	--
Lubricants .....	--	--	--	--	--	--	--	--	7	-7	--
Waxes .....	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke .....	--	--	685	--	--	--	2	--	--	683	415
Marketable .....	--	--	486	--	--	--	2	--	--	484	415
Catalyst .....	--	--	199	--	--	--	--	--	--	199	--
Asphalt and Road Oil .....	--	--	860	92	--	--	369	--	26	557	2,075
Still Gas .....	--	--	640	--	--	--	--	--	--	640	--
Miscellaneous Products .....	--	--	132	1	-1	--	1	--	--	131	20
<b>Total</b> .....	20,098	377	17,007	9,575	-11,274	-270	515	16,210	91	18,697	35,076

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."